

CAI335 SOLAR AND WIND ENERGY SYSTEM

UNIT III NOTES



3.5 Wind power

The **energy pattern factor (EPF)** is the ratio of power from speed distribution to the power from coverage speed of the turbine blades.

$$\text{i.e.} \quad EPF = \frac{\text{Power from speed distribution}}{\text{Power from average speed}}$$

Generally, *EPF* lies between 2 to 5.

Energy from wind stream is extracted by a wind turbine, by *converting the kinetic energy (K.E.) of the wind to rotational motion required to operate an electric generate.*

In order to compute the mathematical relationships, let us make the following assumptions:

1. The flow of wind is 'incompressible', and hence the air stream *diverges* as it passes through the turbines
2. The mass flow rate of wind is 'constant' at far upstream, at the rotor and at far down stream.

Let,

$$\begin{aligned} p &= \text{Atmospheric wind pressure,} \\ p_{us} &= \text{Pressure on upstream of wind turbine,} \\ p_{ds} &= \text{Pressure on downstream of wind turbine,} \\ U_w &= \text{Atmospheric wind velocity,} \\ (U_w)_{us} &= \text{Velocity of wind upstream of wind turbine,} \\ (U_w)_{bl} &= \text{Velocity of wind at blades,} \\ (U_w)_{ds} &= \text{Velocity of wind downstream of wind turbine before the wind front reforms and regains the atmospheric level,} \\ A_{bl} &= \text{Area of blades,} \\ \dot{m} &= \text{Mass flow rate of wind, and} \\ \rho &= \text{Density of air.} \end{aligned}$$

The kinetic energy of wind stream passing through the turbine rotor is given by:

$$\text{K.E.} = \frac{1}{2} \dot{m} (U_w)_{bl}^2$$

And,

$$\dot{m} = \rho A_{bl} (U_w)_{bl}$$

$$\therefore \text{K.E.} = \frac{1}{2} \rho A_{bl} (U_w)_{bl} \times (U_w)_{bl}^2 = \frac{1}{2} \rho A_{bl} (U_w)_{bl}^3$$

The force on the rotor disc, *F* is given as:

$$F = (p_{us} - p_{ds}) A_{bl}$$

Also,
$$F = \dot{m}[(U_w)_{us} - (U_w)_{ds}]$$

[momentum per unit time from upstream to downstream winds]

Applying Bernoulli's equation to upstream and downstream sides, we get:

$$p + \frac{1}{2}\rho(U_w)_{us}^2 = p_{us} + \frac{1}{2}\rho(U_w)_{bl}^2$$

and,
$$p_{ds} + \frac{1}{2}\rho(U_w)_{bl}^2 = p + \frac{1}{2}\rho(U_w)_{ds}^2$$

Solving the above equations, we obtain:

$$p_{us} - p_{ds} = \frac{1}{2}\rho[(U_w)_{us}^2 - (U_w)_{ds}^2]$$

Equating Eqns. (5.6 and 5.7), we get:

$$(p_{us} - p_{ds}) A_{bl} = \dot{m}[(U_w)_{us} - (U_w)_{ds}] = \rho A_{bl} (U_w)_{bl} [(U_w)_{us} - (U_w)_{ds}]$$

Solving Eqns. (5.10 and 5.11), we get:

$$\frac{1}{2}\rho[(U_w)_{us}^2 - (U_w)_{ds}^2] = \rho(U_w)_{bl} [(U_w)_{us} - (U_w)_{ds}]$$

or,
$$(U_w)_{bl} = \frac{[(U_w)_{us} + (U_w)_{ds}]}{2}$$

In a wind turbine system "Speed flow work", W , is equal to the difference in kinetic energy between upstream and downstream of turbine for unit mass flow, $\dot{m} = 1$. Therefore,

$$W = (K.E.)_{us} - (K.E.)_{ds}$$

or,
$$W = \frac{1}{2}[(U_w)_{us}^2 - (U_w)_{ds}^2]$$

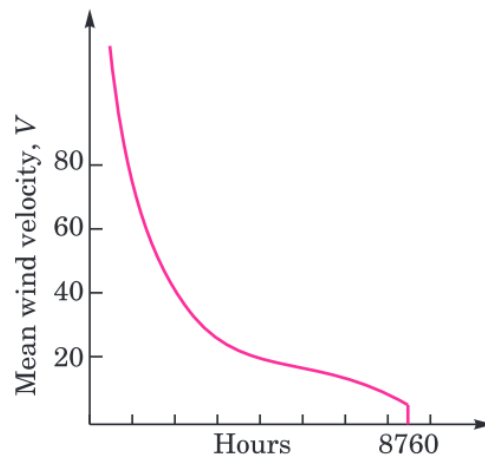
The power output 'P' of wind turbine (rate of doing work) is given as:

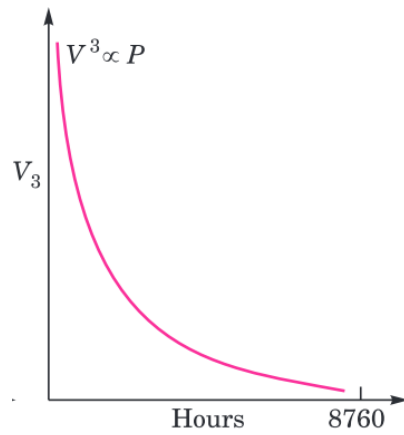
$$\begin{aligned} P &= \frac{1}{2}\dot{m}[(U_w)_{us}^2 - (U_w)_{ds}^2] = \dot{m} \left[\frac{(U_w)_{us}^2 - (U_w)_{ds}^2}{2} \right] \\ &= \rho A_{bl} \left[\frac{(U_w)_{us} + (U_w)_{ds}}{2} \right] \left[\frac{(U_w)_{us}^2 - (U_w)_{ds}^2}{2} \right] \\ &\quad \left[\because \dot{m} = \rho A_{bl} (U_w)_{bl} = \rho A_{bl} \left\{ \frac{(U_w)_{us} + (U_w)_{ds}}{2} \right\} \right. \\ &\quad \left. \dots \text{using Eqn. (5.12)} \right] \end{aligned}$$

or,
$$P = \frac{1}{4}\rho A_{bl} [(U_w)_{us} + (U_w)_{ds}] [(U_w)_{us}^2 - (U_w)_{ds}^2]$$

3.6 Velocity and power duration curves

Velocity curve



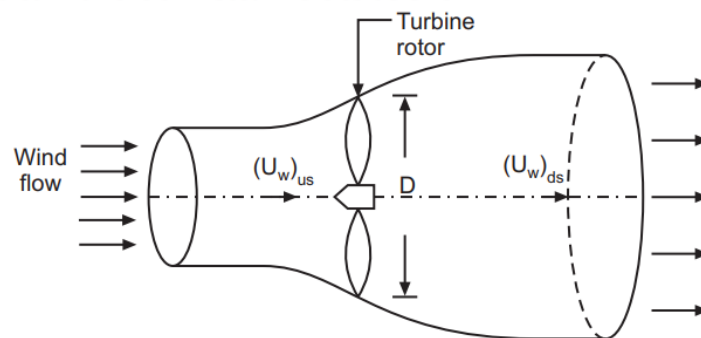


(b) Power duration curve

Both these curves are useful in interpreting wind energy potential.

3.7 Thrust on turbine Rotor

A turbine extracts wind energy, causing the difference in momentum of air streams between the upstream and downstream sides



$(U_w)_{us}$ = Wind velocity-upstream;
 $(U_w)_{ds}$ = Wind velocity-downstream;
 D = Dia. of turbine.

Wind flow across turbine rotor.

Actual force,

$$\begin{aligned}
 F_x &= \rho A_{bl} (U_w)_{bl} [(U_w)_{us} - (U_w)_{ds}] \\
 &= \rho A_{bl} \frac{[(U_w)_{us} + (U_w)_{ds}]}{2} [(U_w)_{us} - (U_w)_{ds}]
 \end{aligned}$$

or

$$F_x = \frac{1}{2} \rho \frac{\pi}{4} D^4 [(U_w)_{us}^2 - (U_w)_{ds}^2]$$

$$\therefore (U_w)_{bl} = \frac{[(U_w)_{us} + (U_w)_{ds}]}{2}$$

or,

$$F_x = \frac{\pi}{8} \rho D^2 \left[(U_w)_{us}^2 - (U_w)_{ds}^2 \right]$$

For maximum output, $(U_w)_{ds} = \frac{1}{3} (U_w)_{us}$

\therefore

$$F_{x(max)} = \frac{\pi}{8} \rho D^2 \left[(U_w)_{us}^2 - \frac{1}{9} (U_w)_{us}^2 \right]$$

i.e.,

$$F_{x(max)} = \frac{\pi}{9} \rho D^2 (U_w)_{us}^2$$

3.8 Torque

The torque on a turbine rotor would be maximum when maximum thrust can be applied at the *blade tip farthest from the axis*, Maximum torque (T_{max}) in a propeller turbine of radius 'R' is given as:

$$T_{max} = F_{max} \cdot R$$

From Eqn. (5.19), F_x becomes maximum when $(U_w)_{ds} = 0$,

i.e.,

$$T_{max} = \frac{1}{2} \rho A_{bl} (U_w)_{us}^2 \cdot R$$

(where, A_{bl} = area of blades)

For wind turbine producing a shaft torque T , the *torque coefficient* C_T is defined by:

$$T = C_T \cdot T_{max}$$